

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. KY. NO. 8  
2nd Revised SHEET NO. 5A  
Cancelling P.S.C. KY. NO. 7  
1st Revised SHEET NO. 5A

RULES AND REGULATIONS

EXHIBIT A

Average Primary Single Phase Underground Cost Differential

Average Cost of Underground Per Foot	\$6.00
Average Cost of Overhead Per Foot	<u>3.00</u>
(Average Cost Differential Per Foot)	\$3.00

This information was based on Work Order Schedules 497, 496, and 495. (Does not include Rock Clause or Road Crossings which will be paid in full by the person requesting the Underground Primary)

Secondary Single Phase Underground Cost Differential

There is no cost differential for Secondary if an inspected conduit system is provided by the consumer which meets NESC. The length of run will be limited by voltage drop calculations.

TYPICAL ROCK CLAUSE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Rock will be removed on an actual basis.

JAN 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: George L. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 27, 1988 DATE EFFECTIVE January 1, 1988  
ISSUED BY [Signature] General Manager  
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C 5-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 20

16th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 19

15th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>GS - 1 (RESIDENTIAL, FARM AND NON-FARM)</u>	

Applicable: Entire Territory Served

Availability: Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products, shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other out-buildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate service under the GS-1 Rate.

Type of Service:

Single-phase, 60 cycles, at available secondary voltage

Rate:

Customer Charge (No Usage)	\$5.30 Per Meter, Per Month
First 600 KWH Per Month	.06657 Per KWH
All Over 600 KWH Per Month	.05620 Per KWH

PUBLIC SERVICE COMMISSION  
KENTUCKY  
EFFECTIVE  
MAY 01 1987  
REGULATORY DIVISION  
807 KAR 5.011,  
SECTION 9 (1)  
BY: *J. Stegeman*

R  
R

Date of Issue May 14, 1987 Date Effective May 1, 1987

Issued by *John G. Taylor* Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

C4-89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City  
P.S.C. NO. 18

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation 14th Revised SHEET NO. 4

CANCELLING P.S.C. NO. 17  
13th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>GS - 1 Residential, Farm &amp; Non-Farm - Continued</u>	

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Minimum Charges:

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

Delay Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Special Rules:

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (C)

BY: J. Deoghegan

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C4-89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 18  
8th Revised SHEET NO. 4a

CANCELLING P.S.C. NO. 17  
7th Revised SHEET NO. 4a

CLASSIFICATION OF SERVICE

GS - 1 Residential, Farm & Non-Farm - Continued RATE  
PER UNIT

Budget Billing:

Residential consumers may request a Budget Billing Plan whereby they can pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.

The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.

The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.

Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the account current.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager  
Name of Office  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 1

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>GS-2 OFF PEAK RETAIL MARKETING RATE (ETS)</u>	

Availability of Service

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Rates

All kWh/Mo. .03372 Per kWh

OCT 1 1988

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

APPROVED BY: \_\_\_\_\_  
SECTION 5-101  
PUBLIC SERVICE COMMISSION MANAGER

Months

Off-Peak Hours - EST

October thru April 12:00 Noon to 5:00 P.M.  
10:00 P.M. to 7:00 A.M.

May thru September 10:00 P.M. to 10:00 A.M.

Date of Issue September 26, 1988 Date Effective October 1, 1988

Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 10317 Dated September 9, 1988

C 4-89

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 2

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

GS-2 OFF PEAK RETAIL MARKETING RATE (EST) - CONT'D RATE  
PER UNIT

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
RECEIVED  
OCT 1 1988

Delayed Payment Charge

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

By [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Terms and Conditions

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential, Farm and Non-Farm. This rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate Schedule A.

Date of Issue September 26, 1988 Date Effective October 1, 1988

Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 10317 Dated September 9, 1988

C4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 19  
13th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 18  
12th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER RATE  
PER UNIT

Applicable:

Entire territory served.

Availability:

Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.

Type of Service:

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE:

Demand Charge:

First 10 KW of Billing Demand  
Over 10 KW of Billing Demand

No Charge  
\$6.23

MAY 01 1987

Energy Charge (Under 50 KW)

First 3,000 KWH  
All Over 3,000 KWH

\$ .06839 Per KWH  
.05378 Per KWH

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Seeger*  
R  
R

Customer Charge:

\$6.95

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by *Paul Taylor* Title General Manager

Name of Officer  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Date April 28, 1987

C 4-87

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 17  
12th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 16  
11th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued RATE  
PER UNIT

Fuel Adjustment Clause - Continued

and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.

Minimum Charge:

The minimum monthly charge under the above rate shall

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager

Name of Officer  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: [Signature]

C 4-89



Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 17  
11th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 16  
10th Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued RATE  
PER UNIT

Minimum Charge - Continued

be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charge shall be one of the following charges as determined for the consumer in question.

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

Delayed Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Special Rates:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: J. George

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by Jack Taylor Title General Manager  
Name of Officer  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C-4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 17  
1st Revised SHEET NO. 7a

CANCELLING P.S.C. NO. -  
- SHEET NO. -

CLASSIFICATION OF SERVICE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued RATE  
PER UNIT

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghan

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager  
Name of Officer  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 19  
13th Revised SHEET NO. 8

CANCELLING P.S.C. NO. 18  
12th Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

LP - 1      LARGE POWER      RATE  
PER UNIT

Applicable:

In all territory served by the Seller.

Availability:

Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

Conditions:

An "Agreement for Electric Service" shall be executive by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate:

Maximum Demand Charge:

\$6.23 Per Month Per KW of Billing Demand.

Energy Charge: (51-500 KW)

Customer Charge		\$24.00 Per Month	
First	10,000 KWH	\$.04891 Per KWH	R
Next	15,000 KWH	.04221 Per KWH	
Next	50,000 KWH	.03661 Per KWH	
Next	75,000 KWH	.03431 Per KWH	
All Over	150,000 KWH	.03261 Per KWH	R

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Hezhegan

Date of Issue May 14, 1987 Date Effective May 1, 1987

Issued by [Signature] Title General Manager

Name of Officer

Issued by Authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 19  
13th Revised SHEET NO. 9

CANCELLING P.S.C. NO. 18  
12th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LP - 1 Large Power - Continued</u>	

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: J. Deogogan

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by Judy Taylor Title General Manager  
Name of Officer  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 17  
9th Revised SHEET NO. 9a

CANCELLING P.S.C. NO. 16  
8th Revised SHEET NO. 9a

CLASSIFICATION OF SERVICE

LP - 1      Large Power - Continued      RATE PER UNIT

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. DeGogian

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for Filing Rate Schedule

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 19  
13th Revised SHEET NO. 10

CANCELLING P.S.C. NO. 18  
12th Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

LP - 2	LARGE POWER	RATE PER UNIT
--------	-------------	------------------

Applicable:

In all territory served by Seller.

Availability:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.

Conditions:

An "Agreement for Purchased of Power" shall be executed by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate:

Maximum Demand Charge:

\$6.23 per month per KW of billing demand.

Energy Charge: (Over 500 KW)

Customer Charge	\$24.00 Per Month
First 3,500 KWH	\$.04974 Per KWH
Next 6,500 KWH	.04147 Per KWH

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *J. Seeghogan*

R  
R

Date of Issue May 14, 1987 Date Effective May 1, 1987

Issued by *Paul Taylor* Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

C4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 19  
13th Revised SHEET NO. 11

CANCELLING P.S.C. NO. 18  
12th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

LP - 2 Large Power - Continued RATE  
PER UNIT

Energy Charge - Continued

Next	140,000 KWH	.03634 Per KWH
Next	200,000 KWH	.03479 Per KWH
Next	400,000 KWH	.03387 Per KWH
Next	550,000 KWH	.03295 Per KWH
All Over	1,300,000 KWH	.02768 Per KWH

R  
R

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Stofegan*

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

Date of Issue May 14, 1987 Date Effective May 1, 1987  
 Issued by *Sally Taylor* Title General Manager  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission  
 of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 17  
10th Revised SHEET NO. 12

CANCELLING P.S.C. NO. 16  
9th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

LP - 2      Large Power - Continued      RATE  
PER UNIT

Minimum Charge - Continued

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Seligman

Special Provisions:

- 1. Delivery Point - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's

Date of Issue May 14, 1987      Date Effective May 1, 1987  
Issued by J. Taylor      Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738      Dated April 28, 1987

CH-89



Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 17  
1st Revised SHEET NO. 12a

CANCELLING P.S.C. NO. -  
- SHEET NO. -

CLASSIFICATION OF SERVICE

LP - 2 Large Power - Continued RATE  
PER UNIT

1. Delivery Point - Continued

transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: J. Deoghan

Date of Issue May 14, 1987 Date Effective May 1, 1987

Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 20  
14th Revised SHEET NO. 13

CANCELLING P.S.C. NO. 19  
13th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

SECURITY LIGHTS RATE  
PER UNIT

Applicable:

Entire territory served.

Availability:

Available to all consumers of the Cooperative subject to its established rules and regulations.

Rate Per Light Per Month:

175 Watt Mercury Vapor	Per Lamp Per Mo.	\$5.03	
400 Watt Mercury Vapor	Per Lamp Per Mo.	7.59	
100 Watt High Pressure Sodium (Ornamental)	Per Lamp Per Mo.	6.72	T
100 Watt High Pressure Sodium	Per Lamp Per Mo.	5.11	T

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. George

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager  
Name of Officer  
Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for filing Rate Schedules For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 21  
15th Revised SHEET NO. 14

CANCELLING P.S.C. NO. 20  
14th Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

<u>STREET LIGHTING</u>	<u>RATE</u> <u>PER UNIT</u>
------------------------	--------------------------------

Applicable:

Entire territory served.

Availability:

State and local governments subject to established rules and regulations.

Rate Per Light Per Month:

175 Watt Mercury Vapor	Per Lamp Per Mo.	\$5.03	R
400 Watt Mercury Vapor	Per Lamp Per Mo.	7.59	
70 Watt High Pressure Sodium (Ornamental)	Per Lamp Per Mo.	5.21	
100 Watt High Pressure Sodium (Ornamental)	Per Lamp Per Mo.	6.72	
250 Watt High Pressure Sodium (Ornamental)	Per Lamp Per Mo.	9.21	
100 Watt High Pressure Sodium	Per Lamp Per Mo.	5.11	R

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: J. Deoghegan

Date of Issue May 14, 1987 Date Effective May 1, 1987  
Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 15

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 1

RATE  
PER UNIT

Availability:

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

Monthly Rate:

Consumer Charge \$535.00  
Demand Charge 5.39 Per KW of Billing Demand  
Energy Charge .03222 Per kWh

Billing Demand:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PURSUANT TO 807 KAR 011,  
SECTION 9(1)

BY: George Selles  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988 Date Effective July 1, 1988  
Issued by [Signature] Title General Manager

Name of Officer \_\_\_\_\_  
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 16

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 1 RATE PER UNIT

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The Consumer charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Date of Issue April 14, 1988 Date Effective July 1, 1988

Issued by [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 17

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 1</u>	

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

JUL 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
George Kelle  
PUBLIC SERVICE COMMISSION MANAGER

2. If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue April 14, 1988 Date Effective July 1, 1988  
 Issued by [Signature] Title General Manager  
 Name of Officer \_\_\_\_\_  
 Issued by authority of an Order of the Public Service Commission  
 of Kentucky in Case No. 10225 Dated June 7, 1988

C4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 18

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 1

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988 Date Effective July 1, 1988

Issued by [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 10225 Dated June 7, 1988

C-4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 19

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 2</u>	

Availability:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

Monthly Rate:

Consumer Charge	\$1,069.00
Demand Charge	5.39 Per KW of Billing Demand
Energy Charge	0.02722

Billing Demand:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Selke  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue	<u>April 14, 1988</u>	Date Effective	<u>July 1, 1988</u>
Issued by	<u>[Signature]</u>	Title	<u>General Manager</u>

Issued by [Signature] Name of Officer  
 Issued by authority of an Order of the Public Service Commission  
 of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89



Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 20

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 2 RATE PER UNIT

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh
- (c) The consumer charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIRECTIVE

JUL 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: George S. Kelly  
PUBLIC SERVICE COMMISSION MANAGER

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Date of Issue April 14, 1988 Date Effective July 1, 1988  
Issued by Paul Taylor Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 21

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 2

RATE  
PER UNIT

Fuel Adjustment Clause:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988 Date Effective July 1, 1988  
 Issued by [Signature] Title General Manager  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission  
 of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 22

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 2</u>	

Terms of Payment:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Lelke  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988 Date Effective July 1, 1988  
Issued by John G. Taylor Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 23

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 3

RATE  
PER UNIT

Availability:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

Monthly Rate:

Consumer Charge \$1,069.00  
Demand Charge 5.39 Per KW of Billing Demand  
Energy Charge .02622

Billing Demand:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: George Selby  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988 Date Effective July 1, 1988  
 Issued by [Signature] Title General Manager  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission  
 of Kentucky in Case No. 10225 Date June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 24

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 3 RATE PER UNIT

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 1 1988  
PURSUANT TO 807 KAR 0011,  
SECTION 9(1)  
BY: George Sallee  
PUBLIC SERVICE COMMISSION MANAGER

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Date of Issue April 14, 1988 Date Effective July 1, 1988

Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 25

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 3</u>	

Fuel Adjustment Clause:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1988

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1),

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue April 14, 1988 Date Effective July 1, 1988  
Issued by [Signature] Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 10225 Dated June 7, 1988

C 4-89

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

BLUE GRASS RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

P.S.C. NO. 1

Original SHEET NO. 26

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 3</u>	

Terms of Payment:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1988

PURSUANT TO 80/ KAR 5.011,  
SECTION 9 (1)

BY: George L. Miller  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1988 Date Effective July 1, 1988  
Issued by [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 10225 Dated June 7, 1988

CH-89